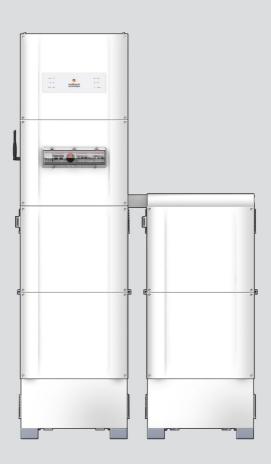


Owner's Guide

Redback Smart 3-Phase Hybrid System ST10000 Inverter and BE14000-HV Battery Enclosures $\mbox{v}1.6$



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| 1.6 | 04-Mar-22 | Wi-Fi compatibility update | |

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Privacy notice

Redback will use the personal information provided to us only for warranty purposes. Without this information we will not be able to process your warranty claim. If you require further information about our privacy policy, please visit our website at redbacktech.com.

340-00366-03

Contents

| 1. | Welco | ome | |
|----|--------|---|-------|
| 2. | Intro | duction | ı |
| | | | |
| 3. | Featu | res and benefits of your Redback system | ····· |
| 4. | Know | your product | |
| | 4.1 | Major components and dimensions | |
| | 4.2 | Status Panel LEDS | |
| | 4.3 | BoS switchgear | |
| | 4.4 | Batteries | |
| | 4.5 | Backup circuit (optional) | |
| 5. | Syste | m limitations | 11 |
| 6. | Gettii | ng the best from your system | 12 |
| | 6.1 | Keep your system in good condition | 12 |
| | 6.2 | Monitor performance | 13 |
| | | 6.2.1 MYRedback app | 13 |
| | | 6.2.2 Redback portal | 13 |
| | 6.3 | Getting the best from your batteries | 14 |
| | 6.4 | Getting the best from your relays | 14 |
| | 6.5 | Getting the best from your backup circuit | 15 |
| 7. | Inver | ter operation | 10 |
| | 7.1 | Locking up the batteries | 16 |
| | 7.2 | EMS restart | 16 |
| | 7.3 | Inverter – Changing bypass modes | 16 |
| | 7.4 | Shutdown procedure | 17 |
| | 7.5 | Start procedure | 18 |
| | 7.6 | Inverter operating modes | 19 |
| | 7.7 | Auto mode | 19 |
| | 7.8 | Standby mode | 19 |
| | 7.9 | Charge battery mode | 19 |
| | 7.10 | Discharge battery mode | 20 |
| | 7.11 | Backup mode | 20 |
| 8. | Onbo | arding the inverter | 21 |
| | 8.1 | Ethernet | 22 |

| | 8.2 | Bluetooth Low Energy (BLE) | 21 |
|-----|--------|-------------------------------------|----|
| 9. | Troub | leshooting | 22 |
| | 9.1 | Backup circuit has no power | 22 |
| | 9.2 | Inverter unexpected shutdown | 23 |
| | 9.3 | Internet connection problems | 23 |
| | 9.4 | Inverter Status Icons | 24 |
| | 9.5 | SM3000 Smart Meter diagnostics | 25 |
| 10. | Maint | enance | 26 |
| | | Schedule | |
| | 10.2 | Cleaning the BE14000-HV fan filters | 27 |
| 11. | Specif | ications | 28 |
| 12. | Redba | ack installation details | 31 |

1. Welcome

Congratulations on the purchase of your new Redback system, including a Redback ST10000 Smart 3-Phase Hybrid Inverter and one or two Redback BE14000-HV High Voltage Battery Enclosures. Our products are designed and manufactured to our highquality standards and will provide years of service.

The system's goal is to maximise the use of your self-generated solar energy while minimizing the amount of energy consumed from the grid.

This manual describes the features, use and maintenance of your Redback system.

2. Introduction

Your Redback system coordinates up to three solar arrays, battery storage, grid supply and your home, including a backup circuit and up to three relay-controlled devices.

The energy produced by the solar array is automatically directed to the battery, your home and/or the utility grid for the highest performance and best economic return.

The backup functionality enables users to have continued supply of electricity to the backup circuit in the event of a utility power outage.

The MYRedback app and the Redback portal provide a comprehensive view of the energy consumed or generated by your home, providing the information required to fine-tune your system settings or optimise your energy usage patterns.

| Source | Comment | Link |
|--------------------------|-----------------------------|-------------------|
| Homeowner's guide | This document in pdf format | redback.link/stog |
| Redback Document Library | Password required | redback.link/docs |

3. Transfer of ownership

If a Redback system is already installed in your new home, welcome to the Redback family. To get the best from your Redback system, and to receive important notifications from your system, you need to setup an account using a valid email address. You can then access the system using the Redback app or portal, see how the system is working for you, and gain insights to help maximise your consumption of self-generated energy.

When you setup your account, we'll also arrange for remaining warranty to be transferred to your name and we can answer any questions you may have about your system.

To get started, contact the Redback Customer Support Team. We're available Monday to Friday, 8am-4pm, AEST. That's Brisbane time. We'll need some proof of ownership too, so be ready for that.

In Australia: 1300 240 182

In New Zealand: +61 7 3180 2325

Email: customersupport@redbacktech.com

Important safety instructions – please read

This document contains important safety instructions for products produced by Redback Technologies. Please read all the instructions and cautionary markings on the product and on any accessories or additional equipment included in the installation. Failure to follow these instructions could result in severe shock or possible electrocution. Always use extreme caution to prevent accidents.

Symbol Definition

WARNING: LETHAL VOLTAGE INSIDE



Do not remove the Inverter or Battery Enclosure covers unless qualified to do so or have been instructed to do so by Redback Technologies technical support personnel.

Do not perform any servicing other than that specified in the maintenance instructions.

Solar arrays may be energised even in low ambient light.



DANGER. Risk of electrical shock. Proceed with caution.



WARNING: Burn Hazard.

External and internal parts may be hot. Do not remove covers during operation or touch any internal parts.



CAUTION: Hazard to Equipment

Only use components or accessories recommended or sold by Redback Technologies or its authorised agents. Handle all parts with care and follow instructions provided.

WARNING: Fire hazard



Do not keep combustible or flammable materials in the same room as the equipment. The Redback Smart 3phase Hybrid Inverter and or Battery Enclosures contain relays and switches that are not ignition protected.

Do not allow storage of any item inside the Inverter, or any items inside the Battery Enclosure other than hatteries

Ensure clearance requirements are strictly enforced. Keep all vents clear of obstructions that can prevent proper air flow around, or through, the unit.



DELAY. Wait specified time.



This symbol indicates the information provided is important for the correct operation and or maintenance of the equipment. Failure to follow the recommendations may result in annulment of the product warranty.

IMPORTANT



Only use the battery types recommended by Redback Technologies. Follow the battery manufacturer's recommendations for installation and maintenance.

Insulate batteries appropriately against freezing temperatures. A discharged battery will freeze more easily than a charged one.

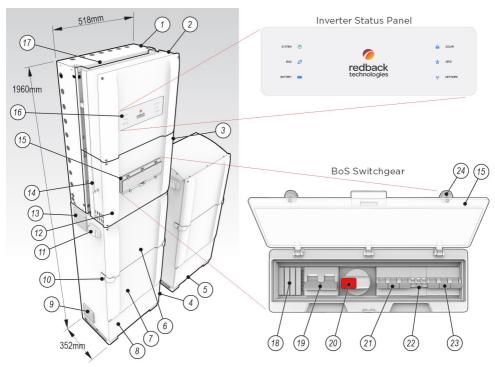
Remote or automatic generator control systems: disable the starting circuit and/or disconnect the generator from its starting battery while performing maintenance.

4. Features and benefits of your Redback system

| System feature | Benefit | Requirement |
|--|---|--|
| Internet connected | Inverter monitoring and management using the MYRedback app or the Redback portal. | Permanent internet connection using your Wi-Fi or ethernet based |
| | Remote viewing of Inverter status. | home network. |
| MYRedback app and the Redback portal | Monitor your home energy performance in real time, including up to 3-phases of grid consumption, using high quality, detailed charts. | Permanent internet connection using your Wi-Fi or ethernet based home network. |
| | See your true usage patterns for ways to further reduce your electricity bill. | |
| | Share system access with family, tenants etc. | |
| All-in-one design | Neat appearance; Easy to keep clean. | |
| Status Panel | Colour coded LEDs to aid diagnostics. | |
| EMS | The Redback Energy Management System (EMS) is the inverter's internal Control Board. | Internet connection for occasional software updates. |
| Switchgear panel | Convenient control of solar and battery connections. | |
| | Ability to bypass inverter backup without affecting house or backup circuit. | |
| Low maintenance | Homeowner can complete essential annual maintenance. Service person is not usually required. | Basic mechanical skills and tools. |
| Supports multiple battery enclosures | Improved management and consumption of self- generated energy. Extend the storage capacity to suit your actual usage patterns. | Ask your installer for advice on upgrading your system storage. |
| Backup functionality | Some devices remain available during a grid outage if batteries have charge. | Optional backup circuit required and active; battery required. |
| Relay control | Up to three relay-switched house circuits or devices can be timer controlled using the MYRedback app or portal. | Requires optional relays and relay- controlled circuits. |
| Grid power quality monitoring | Inverter can self-protect from poor quality grid power and recover when quality improves. | |
| Internal overload protection | The inverter will self-protect if it detects excessive heat or excessive internal currents. | |
| Battery Management System | Batteries self-monitor to manage heat and State of Charge (SoC) to extend battery life. | |
| Critical setting protection | Critical system settings may only be changed by electrically qualified personnel. | |
| Solar array ground fault and insulation monitoring | Electrical safety for all parts of your system. | |

5. Know your product

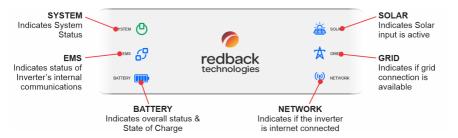
Major components and dimensions 5.1



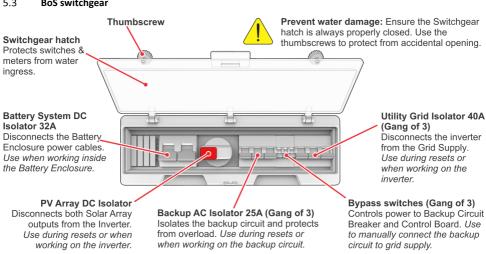
| # | Part name |
|-----|--|
| 1. | Wall mounting frame |
| 2. | Inverter module |
| 3. | Balance of system module (BoS) |
| 4. | Primary Battery Enclosure |
| 5. | Secondary Battery enclosure (optional) |
| 6. | Battery enclosure upper front cover |
| 7. | Enclosure lower front cover |
| 8. | Enclosure kick panel |
| 9. | Enclosure air inlet (Filter cover) |
| 10. | Enclosure padlock hoop |
| 11. | Enclosure isolator |
| 12. | BoS front cover |
| | |

| # | Part name |
|-----|---|
| 13. | Enclosure extractor fans (Filter cover) |
| 14. | Wi-Fi antenna |
| 15. | BoS switchgear hatch |
| 16. | Status panel |
| 17. | Inverter heatsink fins |
| 18. | Blanking panels |
| 19. | Battery System DC isolator (2, bridged) |
| 20. | PV Array DC isolator |
| 21. | Backup circuit AC isolator (3, bridged) |
| 22. | Bypass switch (3, bridged) |
| 23. | Inverter AC isolator (3, bridged) |
| 24. | Thumbwheel |
| | |

5.2 Status Panel LEDS



5.3 **BoS** switchgear



5.4 **Batteries**

Your Redback system has a storage capacity of up to 28kWh using 4 or 8 Pylontech lithium-ion batteries and one or two BE14000-HV Battery Enclosures. Batteries are serial connected, and all batteries must be in serviceable condition. The allowable battery combinations are shown at right, noting that all batteries must be the same models i.e., no mixing models

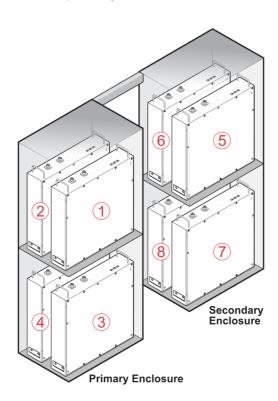
Your Redback system is fitted with a Pylontech Battery Management System (BMS) to manage battery performance (protecting the batteries from heat damage). The BMS also protects the batteries from total discharge, assisting system reliability and longevity. The BMS also monitors the Battery Enclosure temperatures and activates fans as required.

| Qty | Capacity (kWh)● | |
|-----|-------------------|--------------------|
| | H48050 @2.4kWh | H48074 @3.55kWh |
| 4 | 9.6 | 14.20 |
| 8 | 19.2 | 28.40 |
| | | |

•Usable capacity is typically 90% of total capacity

Your installer may identify batteries as 1; 2; 3; 4 etc. This refers to the position of individual batteries in the BMS chain of command—the first connected battery is number 1.

The diagram below indicates the BMS battery numbering convention and locations.



5.5 Backup circuit (optional)

Your Redback inverter can directly control and power a backup circuit. This feature is used to extend the run time of a small number of low power or occasional use devices that you have prioritised for use during a power outage.

- During a grid outage, your inverter powers the backup circuit from batteries and or solar.
- If grid supply is available, the inverter chooses the power source from solar, batteries or grid.

Adding a backup circuit to your home requires planning to maximise the benefits of your investment. A new, dedicated circuit will give a better result than re-purposing an existing circuit. Your installer can help you specify an affordable system that balances cost and performance, based on your expected usage patterns and your backup expectations i.e., what you expect to run, and for how long.

Loads on the backup circuit must be carefully selected to extend the backup power availability, noting:

- Battery storage capacity and availability.
- Inverter backup power delivery limitations.
 - o Up to 10kW continuous, at any time, including when grid is connected.
 - o Up to 16.5kW for up to 60 seconds, at any time, including when grid is connected.
- Inverter behaviour during overload events.
- Inverter behaviour during high temperature events.
 - o Above 45°C ambient, power output is reduced.
 - o Above 60°C, the inverter will shut down.

Batteries are required for best performance during a grid outage. Solar-only power is not satisfactory—backup load and solar power are variable and unpredictable—when backup load exceeds the available solar power the inverter will automatically shut down and restart.

To ensure some backup, a portion of the battery storage can be reserved, powering the backup circuit until the battery reaches the minimum state of charge (SoC). The size of the reserve can be varied according to your needs e.g., more for backup means less for daily use. See Section 6.3.

6. System limitations

Your Redback system is not suitable for:

- · Single- or 2-phase grid supply: 3-phase supply is required, and all phases must be connected to the inverter.
- Use with batteries other than Pylontech H48050 or H48074 (which may not be mixed).



WARNING! This equipment is NOT intended for use with life support equipment or other medical equipment or devices.

- Off-Grid installations (where the grid is intentionally disconnected).
- Locations without internet access: the system can operate off-line, but you will be unable to review consumption or performance; or make informed decisions about system settings or consumption patterns. Warranty support will also be affected.
- · Prediction of your energy bills. The Redback meter is a Class 1 meter: it provides a good indication of energy consumption: however, readings may vary slightly from the Network meters used for billing.
- · Use with generators.
- Use with 5Ghz Wi-Fi network

7. Getting the best from your system

Your Redback system is designed to operate autonomously – the level of interaction is up to you.

A set-and-forget approach will work fine: occasional maintenance is all that is required.

Alternatively, you can dive deep into your data and make informed decisions to optimise your system and lifestyle to maximise the return on your investment.

Either way, the first step is to look after your Redback.

7.1 Keep your system in good condition

Keeping your system in good condition maintains efficiency, increases longevity, and helps us help you, if the need arises. There are three key items requiring your attention.

Cooling

Your system uses fresh air to cool the inverter and batteries. If your system becomes too hot its efficiency decreases, and it may even shut down.

There must always be 100mm of clear space beside and above your system. Ensure no items are left near the base of the system or placed on top of the inverter, as vents will be obstructed.

The system must not be enclosed i.e., do not build a cabinet around it.

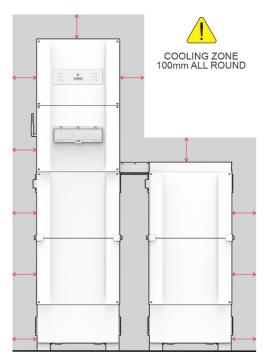
Maintenance

Complete the annual maintenance items in Section 10. In very dusty conditions you may need to clean the filters more frequently.

Internet connection

Data is required to get the best out of your inverter. A permanent internet connection enables the inverter to send data to the Redback cloud, where the MYRedback app and Redback portal present helpful information, enabling you to see your system's performance. Your installer or Redback can also use the data to diagnose problems or suggest improvements to settings, based on your actual usage.

Note: Your inverter will continue to function without an internet connection, but you will be unable to receive any fault notifications, no data will exist for the period of disconnection, software updates will not occur, and remote support will be limited.



7.2 Monitor performance

Redback offers two choices for monitoring the energy performance of your household.

7.2.1 MYREDBACK APP

MYRedback provides a simple, up-to-date view of what's happening at your place – it's great for quickly checking the energy flow at home. MYRedback is available for Android 7 or higher and iOS 12.1 or higher. Use the app to:



- Check your home energy usage.
- Reconnect your system to the internet.
- Review your system settings- but you'll need to contact your installer if changes are required.



7.2.2 REDBACK PORTAL

The Redback portal portal redbacktech.com offers all the features of the MYRedback app plus a comprehensive history of your systems performance, much greater detail about your system, and direct access to support documents.

DASHBOARD

The dashboard view provides an overview of your system:

- Energy consumption trends
- Power demand
- Power being bought or exported
- Power from solar
- Power to/from batteries
- Stored energy

If nothing else, you should view the Renewable Energy Meter regularly; it shows the system's impact on your energy consumption during the past 7, 30 or 90 days. If it falls below 60%, it's worth reviewing your usage habits or your system size and settings.



7.3 Getting the best from your batteries

Your batteries will do a great job of looking after themselves, with no intervention required if they have the correct State-of-Charge (Soc) settings for your needs.

| Setting name | Comment |
|---------------------------|--|
| Minimum SoC %* | In day-to-day use, your batteries may discharge down to this % of total capacity. |
| Minimum SoC Offgrid %* | This is the deep discharge limit- it protects the battery from damage due to over-discharge during a backup event i.e., during a blackout. |

^{*}State of Charge: The battery manufacturer will specify the lowest acceptable value.

Frequent deep discharging will shorten the life of your battery. If you experience frequent blackouts in your area, ask your installer to set the Minimum SoC higher than usual. This extends your backup run-time and reduces the number of deep discharge events.

Backup Reserve

Your system configuration and backup requirements will determine your settings, which create the Battery Usage Plan, as shown right.

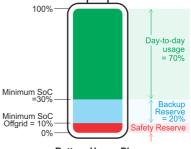
The Backup Reserve is the energy withheld for use by the backup circuit during a grid outage event.

Backup Reserve = (Minimum SoC - Minimum SoC Offgrid) %

The Backup Reserve is a balancing act: A large reserve increases the backup run-time when needed but may decrease the everyday use of selfgenerated energy.

Put another way, it's blackout security v. energy cost.

Think about your own needs, then ask your installer to adjust the Minimum SoC according to your priorities.



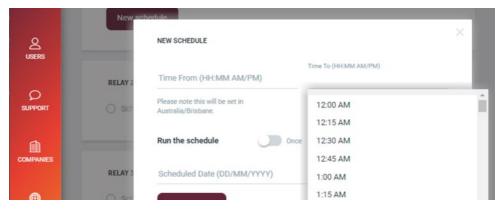
Battery Usage Plan

7.4 Getting the best from your relays

Your system can control up to three optional relays - usually used to turn specific equipment ON or OFF remotely, or ON and OFF according to a once-off or daily schedules. The objective is to move power usage into daylight hours, after batteries have charged, and when excess solar power is being exported or not used at all. Typical applications are pool or water tank pumps, and hot water systems.

To use this feature, ask your electrician to install a dedicated, relay-controlled circuit for the equipment.

The schedules are created in the Redback portal, under the CONTROL tab. Multiple daily events are permitted excepting that they may not overlap and must start and finish on the same day. Manual control is also possible, using the ON and OFF controls.



7.5 Getting the best from your backup circuit

Your inverter includes a backup circuit that is activated during a grid outage and powered by the system batteries and or solar. The Inverter can provide power to the backup circuit if:

- Power is available from batteries or solar, and
- Total household, continuous power demand is less than 10kW. and
- Total power demand is less than the power available from batteries and solar.



AVOID INVERTER SHUTDOWNS! The total power load matters: simultaneously running a kettle, toaster, microwave, large fridge, TV, and a few lights can easily exceed the allowable power delivery, and an inverter shutdown will occur.

Solution: Minimise devices in use.

Generally, you should connect and use the minimum number of devices at any one time.

Only essential or low consumption devices or appliances should be connected to the backup circuit. Devices that require high currents should not be connected as they may trip the inverter or rapidly discharge the batteries. The table below lists the suitability of common devices.

The inverter can fulfil demand of 16.5kW for up to 60 seconds: this is useful for devices that have high starting power, but low power demand when running.

The inverter will reduce power output below -10°C or above 45°C ambient and shut down above 60°C.

If the system battery reaches minimum State of Charge during a grid outage the inverter will attempt to fulfil the backup circuit demand from Solar- if demand exceeds available solar power the inverter will shut down automatically. Solar is unpredictable it varies with cloud cover—so this situation is best managed by minimizing devices in use.

| SUITABLE | NOT SUITABLE |
|---|---------------------------------------|
| Refrigerators and freezers | Critical Medical Devices |
| Fans | Air conditioners & heaters |
| Small, occasional use, plug-in appliances e.g., microwaves, kettles, toasters | Ovens & cooktops |
| TVs, radios, telephones | Home theatres and Projectors |
| Computers, tablets, routers | Hot water systems |
| Mobile phone or small-device chargers | Spas, saunas, pool pumps |
| Household tank water pumps | Battery chargers & corded Power tools |
| Low-energy LED or CCFL lighting | Incandescent or high-power lighting |
| | |

8. Inverter operation

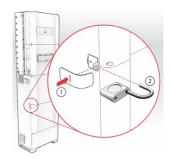
Your Redback inverter has sophisticated software controls available in the Redback app or portal, however there are some physical controls or functions at the unit.

8.1 Locking up the batteries

Secure the Battery Enclosures to:

- Prevent unauthorised access to the batteries.
- Discourage battery theft.

The battery enclosures are secured by trapping the Front Covers: clamps at either side are padlocked in position, restricting access to front cover fasteners, and resisting forcing of the covers. Note: The security clamps will discourage a casual or opportunistic intruder but will not stop a determined thief.



8.2 **EMS** restart

Occasionally, it may be necessary to restart the EMS. A restart will reboot the EMS, without needing to restart the whole inverter, noting that the Backup circuit will be briefly interrupted.



To restart the system, press the switch concealed under the spider.

8.3 Inverter - Changing bypass modes

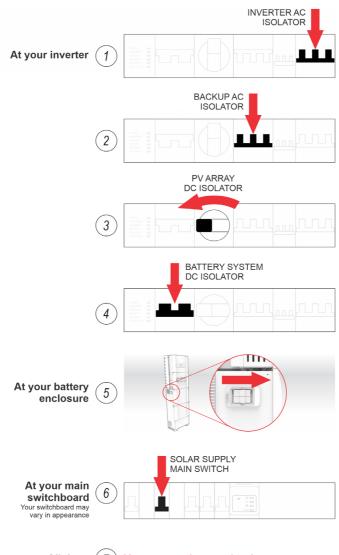
The BYPASS switch controls the power to the BACKUP AC isolator. Its primary use is to manually connect the backup circuit directly to grid supply, when required.

|--|--|

| Position | | Function | Comments |
|----------|--------|---|--|
| | Up | Power to the backup circuit is from the grid supply only. | This mode ensures grid supply to the backup circuit if the inverter is not available; not operating reliably; or if a large, temporary load must be placed on the backup circuit. |
| | | The Inverter no longer controls the backup circuit. | If grid supply is lost the Inverter will not supply the backup circuit. |
| | Middle | Backup circuit is isolated (depowered). | No power is sent to the backup circuit. |
| | Down | Power to the backup | This is the recommended Operational mode. |
| | | circuit is supplied and managed by the Inverter, from any source. | If grid supply is lost the Inverter will continue to supply the backup circuit from the batteries and PV- the entire system will shut down when the batteries reach the minimum state of charge. |

8.4 Shutdown procedure

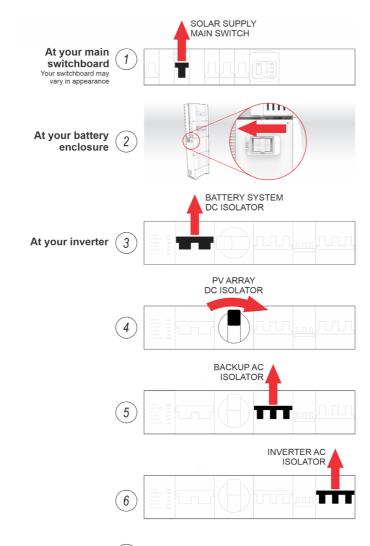
Occasionally, it may be necessary to shut down the inverter interrupting all inverter functions, noting that PV, battery, and grid supplies remain energised to the isolators. Follow the procedure below to shut down your system.



All done Your system is now shutdown.

8.5 Start procedure

Start your inverter as shown below.



All done Your system will now restart.

8.6 Inverter operating modes

The inverter operating modes are summarised below. Select modes using the Redback app or portal.

8.7 Auto mode

AUTO is the default operating mode, maximising consumption of self-generated and stored energy. If the inverter mode has been changed, AUTO can be reselected from the Redback app or portal.

If AC loads (House) exceeds solar generation, energy sources are prioritised as follows:

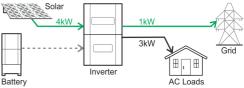
- Solar
- 2. Battery
- 3. Grid

If solar production exceeds AC loads, destinations for self-generated energy are prioritised as follows:

- 1 AC Loads
- 2. Battery (storage)
- 3. Grid (if enabled)

Solar 2kW 5kW Inverter Battery AC Loads

AUTO Mode: AC Load exceeds Solar Generation

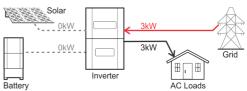


AUTO Mode: Solar Generation exceeds AC Load

8.8 Standby mode

STANDBY mode is invoked automatically when no solar or battery energy is available. The inverter directs grid power directly to the AC Loads thereby minimising energy losses in the inverter e.g., heat.

The inverter automatically reverts to the previous mode of operation when solar or battery energy is available.



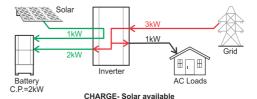
STANDBY MODE- No Solar or Battery energy available

8.9 Charge battery mode

CHARGE mode may be used to prepare for a severe weather event, and prioritises charging the battery at the nominated rate, from the grid.

Any available solar will supplement the grid charging up to a maximum charge rate of 10kW.

AC Loads are fulfilled by the grid.



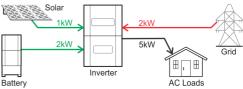
8.10 Discharge battery mode

DISCHARGE mode is user selectable in the app or portal, and prioritises battery discharge to the following:

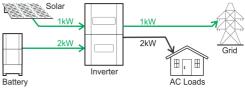
- AC loads 1
- 2 Grid

Battery discharge is at the nominated Discharge Power, supplemented by solar.

- If AC Loads exceed (Battery + Solar), energy is imported from the grid.
- If (Battery + Solar) exceed AC Loads, excess energy may be exported to the grid.
- If (Battery + Solar) exceeds (AC Loads + LEP) the battery discharge is prioritised, at the maximum possible rate, up to the nominated Discharge Power.



DISCHARGE- Solar + Battery is less than AC Load



DISCHARGE- Solar + Battery is greater than AC Load

8.11 Backup mode

BACKUP mode starts automatically when the grid supply is interrupted (default setting).

In BACKUP mode, the inverter provides energy to the backup circuit only. Energy consumption from solar is prioritised and excess solar charges the batteries.

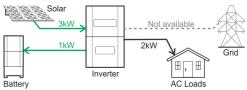
To maximise the effectiveness of the backup circuit, the circuit should only support essential appliances such as refrigerators, or low energy devices such as fans, computers, tablets, or phones.

BACKUP mode is invoked within 0.05 seconds of a grid interruption. BACKUP mode reverts to the previous mode when the inverter detects grid supply has been restored for over 1 minute

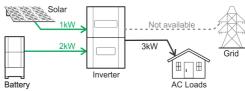
BACKUP mode may also be known as "Stand-alone Mode".

Note: If available Battery and Solar power is less than the detected Backup Load the inverter will consider this an overload and will automatically shut down.

The inverter will restart after approximately one minute. If overload persists, the cycle will repeat.



BACKUP Mode- Solar generation is greater than Backup Load



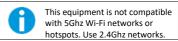
BACKUP Mode- Backup Load is greater than Solar



Solar+Battery < Backup Load

9. Onboarding the inverter

Onboarding connects your inverter to the internet using your network. If you can login to the Redback portal and your system is "Online", then your system is onboarded. Connection to the network is by Ethernet cable or Wi-Fi.



Occasionally, it may be necessary to reconnect your inverter to the internet. This most frequently occurs after a significant disruption to your network such as replacing your router, changing passwords, or changing internet providers.

There are two onboarding processes: Ethernet or Bluetooth Low Energy (BT or BLE).

9.1 **Ethernet**

Ethernet is the preferred method of connection: onboarding occurs automatically, confirmed by:

- · Status Panel NETWORK icon is Blue (continuous i.e., not flashing) and
- Status Panel EMS icon is Blue (continuous).

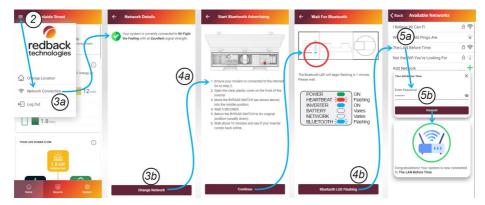


9.2 Bluetooth Low Energy (BLE)

BLE onboarding is required if ethernet is not available—a Bluetooth connection is established between the inverter and the MYRedback app, and the app will guide you through the process of connecting the inverter to your Wi-Fi network.

To onboard using Bluetooth:

- 1 Go to your inverter. Ensure your network signal is Good or better at this location.
- 2. On your device, open MyRedback and login. Touch the Hamburger to display the flyout menu.
- 3. Select Network Connection. Note your system status and select Change Network.
- 4. You may be notified to start Bluetooth—follow the on-screen instructions. Bluetooth advertising is active when the BLUETOOTH LED is flashing steadily. Touch Bluetooth LED Flashing to continue.
- 5. Select vour Wi-Fi network from the list.
- 6. Enter Password if requested, and touch Connect. A success message will appear.
- 7. Wait a few minutes and then confirm onboarding success:
 - o On the app, check that data is refreshing every 20 seconds.
 - o On the Portal, check that your system is online, and refreshing every 60 seconds.
- 8. If onboarding fails, try again, or contact Redback Customer Support for assistance.



10. Troubleshooting

10.1 Backup circuit has no power

The most common causes are overloaded circuit isolators tripping OFF (anytime), or the battery being fully discharged (during a grid outage). Troubleshoot using the guide below.



The total power load matters, and it adds up fast: a kettle, toaster, large fridge, TV, iron, and a few lights may exceed a backup circuit's allowable power delivery. This rule applies even when the grid is connected.

| Indication | Probable cause | Action | | | |
|--|--|--|--|--|--|
| No power on the backup circuit (during a grid outage) | | Turn BATTERY SYSTEM DC isolator ON. Contact your installer if you suspect the Battery System DC isolator is tripping. | | | |
| | Battery is depleted. | On a partly cloudy day, minimise the loads on the backup circuit—the inverter shuts down if demand exceeds the supply available from solar e.g. when the panels are shaded. Otherwise, wait for grid power to be restored. | | | |
| | Battery depletes prematurely. | As above, and contact your installer if you suspect the battery is not chargin correctly. | | | |
| The <u>House</u> Backup Circuit isolator is tripping | Faulty appliance, overload, or electrical fault. | Identify and deactivate any suspect or excess appliances. Reset the house Backup Circuit isolator at the switchboard. If the problem persists, contact your installer for assistance. | | | |
| The <u>Inverter</u> BACKUP AC isolator has tripped | The inverter backup circuit is overloaded | Reset the BACKUP AC isolator (move up). If it trips immediately, minimise loads on the backup circuit and try again. | | | |
| The <u>Inverter</u> BACKUP AC isolator trips repeatedly. | A more complex problem exists. | Place the inverter in Bypass mode (up). This supplies power to the backup circuit from the switchboard. Contact your installer. | | | |
| Solar Supply Main Switch trips | There is a wiring or inverter fault. | Contact your installer for assistance. Note: The Solar Supply Main Switch is usually located on the main switchboard. | | | |

10.2 Inverter unexpected shutdown

The inverter may shut down or isolate itself from the grid if it detects supply conditions that may cause damage to the inverter or batteries; or create an unsafe situation. Incident causes can be diagnosed by examining the data available on the portal. Unexpected shutdowns may occur in the following circumstances:

| Cause | Relevant charts for diagnosis (in portal) | Comment |
|--|--|--|
| Continuous Backup Load exceeds 10kW. | Backup Load- Power | May occur when too many devices are active on the backup circuit. |
| Backup Load exceeds 16.5kW for more than 60 seconds. | Backup Load- Power | May occur with too many devices or when a high start-up current device turns on. |
| Backup Load exceeds available Battery + Solar power. | Backup Load- Power; Battery | - Power; PV- Power |
| If internal temperature is greater than 60°C. | Inverter- Temperature Battery Cabinet-Temp. | Output is reduced above 45°C. |
| Grid supply is not of acceptable quality, as defined by AS/NZS 4777.2. | Grid-Voltage Grid-Frequency Grid-Status | The EMS and backup circuit will operate if power is available from PV or batteries. Ask your installer or electricity provider to investigate if grid supply is frequently poor. |

10.3 Internet connection problems

Occasionally, your inverter may lose internet connection and be reported as "offline". Ethernet connected systems usually selfrepair after a system restart. Wi-Fi problems usually require that the system is re-onboarded. The most common causes of "offline" reports are:

| Indication | Connection | affected | Remedy |
|--|------------|----------|---|
| | Ethernet | Wi-Fi | |
| Change of Internet Service Provider e.g., Telstra, Optus, TPG, Dodo etc | ✓ | ✓ | Ethernet: Restart the system. Wi-Fi: Restart the system and re-onboard. |
| New router or modem | ✓ | ✓ | · |
| Change of Network name or SSID | ✓ | ✓ | _ |
| Changed settings in router or modem | ✓ | ✓ | _ |
| Changed Wi-Fi or Network password | | ✓ | Wi-Fi: Restart and re-onboard |
| Too many users or devices on your home Wi-Fi network | | ✓ | Limit users or devices; upgrade Wi-Fi router; connect inverter using ethernet. |
| Wi-Fi signal is weak or variable due to obstructions or distance between the inverter and your Wi-Fi router's antenna. | | ✓ | Experiment with Wi-Fi router locations; use a Wi-Fi extender; connect using ethernet. |
| Attempting connection to a 5Ghz Wi-Fi network | | ✓ | This equipment is not compatible with 5Ghz Wi-F networks. Use a 2.4Ghz network or ethernet. |

10.4 **Inverter Status Icons**

Your Redback inverter is equipped with an icon array to indicate system status and aid diagnosis.

The table below lists indications, probable cause, and rectification steps you can try yourself. Refer to page 9 to identify controls.

If the problem is not solved contact your installer for assistance.

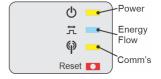


| Name | Icon & Pattern | | Solution(s) | | | | | |
|---------|------------------------|--|---|--|--|--|--|--|
| SYSTEM | System ready | | OK. No action required. | | | | | |
| | 6 | System is starting up | This may be normal behaviour. The system may cycle several times during start-up: completion is indicated by the System icon stabilising to steady green within 10 minutes. | | | | | |
| | Ф | Backup circuit is overloaded | Reduce loads on your backup circuit. | | | | | |
| | 6 | System fault | Contact your installer | | | | | |
| | Ф | System not operating | If the icon remains OFF for more than one minute, contact your installer. | | | | | |
| EMS | 69 | Communications OK | OK. No action required. | | | | | |
| | ** | Bluetooth is advertising | Inverter onboarding is available for up to 30 minutes. | | | | | |
| | Communications failure | | Onboard the inverter | | | | | |
| BATTERY | | Batteries are more than 75% charged | | | | | | |
| | | Batteries are 51-75% charged | Contact your installer if this is unexpected behaviour e.g., your battery | | | | | |
| | | Batteries are 25-50% charged | does not appear to be charging correctly. | | | | | |
| | | Batteries are less than 25% charged | | | | | | |
| | | One or more batteries are OFF, disconnected, not active or cannot be detected. | Contact your installer. | | | | | |

| Name | Icon & Pattern | | Solution(s) | |
|---------|-------------------|-------------------------------------|--|--|
| SOLAR | | Solar is active | OK. No action required. | |
| | | Solar is disconnected or not active | Ensure the PV ARRAY DC isolator in ON. Contact your installer if this is unexpected behaviour. | |
| GRID | * | Grid is active | No action required. | |
| _ | * | Grid not detected | Normal behaviour during a Grid outage. | |
| | | | If grid is available: Switch UTILITY GRID AC isolators on. | |
| NETWORK | (()) | Wi-Fi, LAN or BT is connected | No action required. | |
| | ((9)) | No Wi-Fi, LAN or BT connected | Onboard the inverter. | |

10.5 **SM3000 Smart Meter diagnostics**

The Redback SM3000 Smart Meter is usually located at the main switchboard. It detects the grid energy traffic of all 3 phases and indicates if the site overall is importing or exporting energy to the grid. This information informs inverter operation.



| Name | Colour & Pattern | Meaning |
|--|---------------------|---|
| Power | | ON: Meter has power. |
| | | OFF: Meter does not have power or has failed. |
| Energy ON: Site is consuming energy from the grid. | | ON: Site is consuming energy from the grid. |
| Flow | 111111111 | Flashing: Site is exporting energy to the grid. |
| | | OFF: Energy flow is not detectable. |
| Comm's | 111111111 | Flashing: Transmitting data. |
| | | 5x Flash: Reset in progress. |

11. Maintenance

11.1 Schedule



WARNING: ELECTROCUTION HAZARD. Lethal voltages may be present. There are no user serviceable parts inside. Do not remove front covers.

Your Redback system is a low maintenance product. You should undertake the minor annual maintenance identified below. Internal maintenance must be conducted by a qualified person, such as your installer.

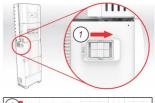
Note: Filters, fans and heatsink fins may require more frequent cleaning in dusty conditions.

| Item | Name | Reason | Procedure | By Service Person | By Owner |
|------|-----------------------------------|---|---|----------------------|----------|
| 1 | Battery Enclosure vents, filters, | Airflow is reduced when dust accumulates on the vents, or the filter is clogged. | See section 10.2. | V | V |
| | and fan blades. | The lower intake vents are more likely to be affected. | | | |
| 2 | Cabinets | Cabinets may become soiled. | Wipe down the outside of cabinets with a just-damp cloth. Immediately wipe dry with a microfibre cloth. | V | V |
| | | | Do not use cleaning agents as they may damage the finish. | | |
| 3 | Inverter heatsink fins | Cooling efficiency reduces when dust, dirt or debris accumulate on the heatsink. | Clean the heatsink fins using a small brush, cloth, or compressed air. | \checkmark | X |
| 4 | Battery connections | Battery efficiency may reduce if connections or terminals become dirty or corroded. | Unplug and inspect battery cable connections. Remove corrosion or debris. Spray with contact cleaner. | \checkmark | X |
| 5 | Cabinet seals | Concealed seals ensure cabinet water resistance. | Remove covers and inspect seals for hardening, tears, or other damage. Look for signs of water in cabinets. | \checkmark | X |
| 6 | Cable seals | Cable seals prevent water and insects entering the Inverter. | Remove BoS Front Cover and tighten all visible cable glands and waterproof caps. | \checkmark | X |
| | | | Remove the Connection Kit Top Cover (if fitted) and tighten all cable glands and waterproof caps. | \checkmark | X |

11.2 Cleaning the BE14000-HV fan filters

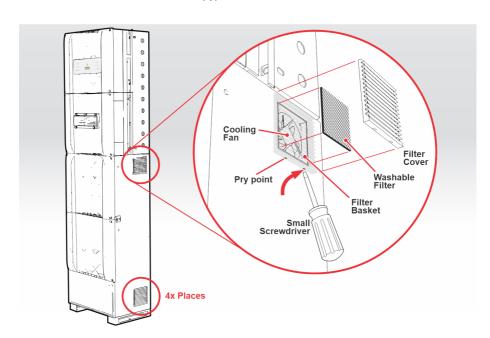
Occasionally, it is necessary to clean the battery enclosure filters and filter covers. There are four filters in total, two at each side of the enclosure. To clean the filters:

- Switch the Battery Enclosure Isolators OFF (right)
- 2. Switch BATTERY SYSTEM DC isolator OFF (down).
- Fans are installed in the upper vents only and will operate if the batteries are hot. Ensure the fans are off before accessing the upper vents. While waiting, you can start work on the lower vents.
- Using a small screwdriver or similar tool, pry the filter covers from the filter baskets- there are two pry points at the lower edge of the cover.
- 5. Brush, wipe or vacuum any dust or debris from the covers.
- 6. Remove the filters from the baskets. Wash in cold soapy water, rinse and squeeze out excess water. Lay flat to dry.
- 7. Inspect the fan blades. Remove heavy dust build-up with a brush, cloth, or vacuum cleaner. Do not use fluids of any type.
- 8. Refit the filters to the baskets.
- 9. Refit the filter covers, ensuring the vents face downward. There should be two tactile "clicks" as the snap-fits engage.
- 10. Switch the Battery Enclosure Isolators OFF (left)
- 11. Switch the BATTERY SYSTEM DC isolator ON (up).









12. Specifications

| PV PORT | |
|---------------------------------------|----------------------------|
| Number of MPPTs | 2 |
| Strings per MPPT Input | 2/1 |
| MPPT Operating Voltage (range) | DC200 – 550V |
| Maximum Input Voltage (Vmax) | DC600V |
| Maximum Current (Imp) | DC 12.5/22A |
| Short Circuit Current (Isc) | DC 15.2/27.6A |
| Maximum Feedback Current | 0A |
| Decisive Voltage Class (DVC) | DVC-C |
| GRID INTERACTIVE PORT | |
| Nominal Output Voltage | AC 400/380V |
| Nominal Output Frequency | 50 Hz |
| Rated Output Current | AC14.5A/ phase |
| Max. Output Current | AC 16.5A / phase |
| Rated Output Active Power | AC 10000W |
| Rated Output Apparent Power | 10000VA |
| Rated Input Current | AC 22.7 A/phase |
| Rated Input Apparent Power | 15000VA |
| Power Factor (range) | 0.8 lagging to 0.8 leading |
| Output Voltage THD | <3% |
| Inrush Current | 45A, 2 μs |
| Maximum Output Fault Current | 45A, 2 μs |
| Decisive Voltage Class (DVC) | DVC-C |
| BACKUP PORT | |
| Nominal Output Voltage | AC400/380V |
| Nominal Output Frequency | 50 Hz |
| Rated Current | AC 16.5A / phase |
| Rated Active Power | AC 10000W |
| Rated Apparent Power | 10000VA |
| Peak Apparent Power | 16500VA (60 sec max) |
| Power Factor (range) | 0.8 lagging to 0.8 leading |
| Output Voltage THD | <3% |
| Inrush Current | 45A, 2 μs |
| Maximum Output Fault Current | 45Α, 2 μs |
| Maximum Output Overcurrent Protection | 45Α, 2 μs |
| Decisive Voltage Class (DVC) | DVC-C |
| BATTERY PORT | |
| Voltage (nominal) | DC 180 - 600V |
| Max. Current (charge) | DC 25 A |
| Max. Power (charge) | DC 10000W |
| Max. Current (discharge) | DC 25 A |
| Max. Power (charge) | DC 10000W |
| Battery Type | Li-ion |
| Battery Depth of Discharge | 90% |
| Short Circuit Current | 400A |
| Decisive Voltage Class (DVC) | DVC-C |
| | |

| GENERAL INFORMATION | | | | |
|------------------------------|-------------------------|---|--|--|
| Operating Temperature | | -35°C to 60°C | | |
| Unconditioned without solar | effects | | | |
| Operating Temperature Dera | ited Output | below 10°C and over 45°C | | |
| Operating Relative Humidity | | 0 - 95% | | |
| Operating Altitude | | 0 - 4000m | | |
| Protective Class | | I | | |
| Ingress Protection Rating | | IP66 | | |
| AC Overvoltage Category | | OVC III | | |
| DC Overvoltage Category | | OVC II | | |
| Active Anti-islanding Method | | Active Frequency Drift | | |
| Moisture Location Category | | 4K4H | | |
| External Environment Polluti | on Degree | Grade 1, 2 and 3 | | |
| Inverter Topology | | Non-isolated | | |
| Country of Origin | | China | | |
| Demand Response Modes | | DRM 0 | | |
| Standby Self-Consumption | | <15W | | |
| Noise Emissions | | <30 dBm | | |
| Warranty | | 10 years | | |
| EFFICIENCY | | | | |
| Maximum Efficiency | | 97.60% | | |
| Maximum Battery to Load Ef | ficiency | 97.50% | | |
| European Efficiency | | 96.80% | | |
| PHYSICAL DATA | | | | |
| Installed weight | Including 4 batteries | 172-302kg | | |
| | Including 8 batteries | 210-378kg | | |
| Dimensions (W x D x H mm) | ST10000 + 1x BE14000-HV | 566 x 360 x 1960 | | |
| | ST10000 + 2x BE14000-HV | 1175(min) x 360 x 1960 | | |
| Material | | Aluminium cabinet and front covers; Stainless steel fittings | | |
| Finish | | Powdercoat and internal sealant | | |
| BATTERY ENCLOSURE DATA | | | | |
| Enclosure Model | | BE14000-HV | | |
| Name | | Smart Hybrid Battery Enclosure | | |
| Number of Battery Units (N) | | 4 or 8 | | |
| Storage Capacity | | N x 2.4kWh | | |
| | | N x 3.55kWh | | |
| Battery System Model | | RB-HVS-Nx48-50 | | |
| | | RB-HVS-Nx48-74 | | |
| Maximum Capacity | | 28.4kWh | | |
| Nominal Voltage | | DC N X 48V | | |
| Rated Current | | DC 25A | | |
| Fan Specification | | DC 12V / 0.3A x2 | | |
| Protective Class | | I | | |
| Ingress Protection Rating | | IP54 | | |
| Dimensions (W x D x H mm) | | 545 x 348 x 1125 | | |
| Material | | Steel cabinet; Aluminium front covers; Stainless steel fittings | | |
| Finish | | Powdercoat and internal sealants | | |

| ISOLATORS | PV PORT | GRID INTERACTIVE PORT | BACKUP PORT | BATTERY PORT | BATTERY CABINET | |
|--|------------|-----------------------------|----------------|-----------------|--------------------|--|
| Manufacturer Part Number | XBE+3610 | S203-C40 | S203-C25 | S802PV-SP32 | NoArk Ex9BP | |
| Rated Insulation Voltage | 1100V | 440V | 440V | DC1500V | DC1000V | |
| Rated Impulse Withstand Voltage | 8kV | 4kV | 4kV | 8kV | 4kV | |
| Suitability for Isolation | С | С | С | С | С | |
| Rated Operational Current | 16A | 40A | 25A | 32A | 32A | |
| Utilisation Category | DC-PV2 | Α | Α | Α | А | |
| Rated Short-time Withstand Current (Icw) | 700A | - | - | - | - | |
| Rated Short-ciruit Making Capacity (Icm) | 1000A | - | - | - | - | |
| Rated Breaking Capacity (Isc) | 5kA | 15kA | 15kA | 5kA | 10kA | |

| nateu breaking Capacity (isc) | | | IJKA | ISKA | JKA | IUKA | | |
|-------------------------------|---------------|------------------------|---------------------|-----------------|--------------------|-----------------|--|--|
| | | | | | | | | |
| COMMUNICATIONS PORTS A | AND PROTOCOL | .s | | | | | | |
| Ethernet | RJ45; Straigh | ht-thru | | | | | | |
| DRED | RJ45; DRED | | | | | | | |
| Relays | RJ45; 3x Diti | ial I/O; +DC5V & | GND | | | | | |
| kWh Meter | RJ45; RS485 | MODBUS | | | | | | |
| RS485 | RJ45; Factor | RJ45; Factory Use Only | | | | | | |
| Wi-Fi | 802.11b/g/r | 802.11b/g/n/ac; 2.4GHz | | | | | | |
| LTE | na | na | | | | | | |
| Interlock | na | | | | | | | |
| USER INTERFACE | | | | | | | | |
| Front Panel Display | Coded, colo | ured LEDs | | | | | | |
| Communications | Bluetooth fo | or commissioning | g; Wi-Fi or ethern | et for remote a | access | | | |
| Remote Access | Web Portal; | MYRedback app |) | | | | | |
| Power/Energy Monitoring | Includes 1 x | utility grade ene | ergy meter (class : | 1) | | | | |
| CERTIFICATIONS AND APPRO | OVALS | | | | | | | |
| AS/NZS 4777.2:2020 | IEC 62116:2 | 014 | IEC 60529 | RCN | Л | | | |
| IEC 62109-1:2010 | IEC 62040-1 | :2017 | EN 61000 | CE N | Mark (LVD, EMC, Ro | oHS directives) | | |
| IEC62109-2:2011 | IEC 62477-1 | :2012 | | | | | | |
| DESIGNED WITH INSTALLATI | ON STANDARD | S CONSIDERED | | | | | | |
| AS/NZS 3000:2018 | AS/NZS 5139 | 9:2019 | AS/NZS 5033:201 | 4 (inc. Amd 1 8 | k 2) | | | |
| | | | | | | | | |

13. Redback installation details

| SUPPLIER | SUPPLIER | | | | IN | STALLER |
|------------------------|-------------|----|---|------------|-----|---------------|
| Company: | | | | | Со | mpany: |
| | | | | | | |
| Address: | | | | | Ac | dress: |
| | | | | | | |
| | | | | | | |
| Telephone: | | | | | Те | lephone: |
| Email: | | | | | En | nail: |
| Ellidii. | | | | | EII | iaii. |
| Date Installed: | | | | | | |
| INSTALLATION DI | ETAILS | | | | | |
| | YES | NO | ı | Model | | Serial number |
| Redback Inverter | \boxtimes | | | ST10000 | | |
| Battery Enclosure 1 | \boxtimes | | E | 3E14000-HV | | |
| Battery Enclosure 2 | | | | | | |
| Battery 1 | | | | | | |
| Battery 2 | | | | | | |
| Battery 3 | | | | | | |
| Battery 4 | | | | | | |
| Battery 5 | | | | | | |
| Battery 6 | | | | | | |
| Battery 7 | | | | | | |
| Battery 8 | | | | | | |
| Backup circuits | | | 1 | | | |
| | | | 2 | | | |
| | | | 3 | | | |
| Relay 1 | | | | | | |
| Relay 2 | | | | | | |
| Relay 3 | | | | | | |

